Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2012 (Thousand Barrels)

	Supply										
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	329,413			418,836	-59,534	4,330	22,294	670,142	610	0	875,130
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	127,916	-46	32,805	3,749	27,853		5,902	25,450	13,257	147,668	73,091
Pentanes Plus		-46		3,351	-4,612		-834	10,059	129	3,763	8,195
Liquefied Petroleum Gases			32,805	398	32,465		6,736	15,391	13,128	143,905	64,896
Ethane/Ethylene			1,575	_	29,145		7,200	_	_	80,679	25,380
Propane/Propylene			29,745	1	1,423		-53	_	12,522	54,898	23,877
Normal Butane/Butylene			684	367	1,822		-995	6,687	606	3,574	10,961
Isobutane/Isobutylene	13,136		801	30	75		584	8,704	-	4,754	4,678
Other Liquids		7,244		39,112	-119,498	-8,406	8,725	-109,486	12,791	6,423	110,628
Hydrogen/Oxygenates/Renewables/		7.044		107	10 560	0.010	000	04.000	0.004		F 560
Other Hydrocarbons		7,244		197	13,568	9,318	909	21,088 9,490	8,331	0	5,563
Hydrogen		4,312		_	_	9,490 296	-295	9,490	4,733	0	790
Oxygenates (excluding Fuel Ethanol)				_	10 560					0	
Renewable Fuels (including Fuel Ethanol)		2,932		_	13,568	-271	1,204	11,428	3,598	-	4,773
Fuel Ethanol ⁷		1,885		_	13,234	-126	544	10,978	3,470	0	3,505
Renewable Fuels Except Fuel Ethanol		1,047		107	334	-145	660	450	127	0	1,268
Other Hydrocarbons				197	-	-197	-		_	0 100	-
Unfinished Oils				36,145	-277	47.704	8,113	21,332	- 4 400	6,423	48,187
Motor Gasoline Blend.Comp. (MGBC)		_		2,770	-132,789		-302		4,460	0	56,865
Reformulated		_		71	-31,510	6,805	-1,733	-23,049	-	0	9,632
Conventional				2,699	-101,279	-24,529	1,431	-128,852 -5	4,312	0	47,233 13
Aviation adsoline Biona. Comp											10
Finished Petroleum Products		_	605,874	15,409	-169,550	18,382	-8,524		173,683	304,956	103,979
Finished Motor Gasoline		_	179,535	1,271	-46,995	17,850	-4,176		33,750	122,087	14,499
Reformulated		_	33,965	_	_	-7,155	_		667	26,143	_
Conventional		_	145,570	1,271	-46,995	25,005	-4,176		33,083	95,943	14,499
Finished Aviation Gasoline			761	-	-569		-23		_	215	481
Kerosene-Type Jet Fuel			65,038	_	-47,144		510		4,946	12,438	12,829
Kerosene			534	_	100		95		301	238	382
Distillate Fuel Oil			214,629	182	-74,572	532	-5,261		67,084	78,948	37,352
15 ppm sulfur and under ⁸			181,645	_	-62,140	532	-5,928		51,490	74,475	28,921
Greater than 15 ppm to 500 ppm sulfur ⁸			9,063	_	2,628	_	96		9,292	2,303	2,673
Greater than 500 ppm sulfur			23,921	182	-15,060		571		6,301	2,171	5,758
Residual Fuel Oil ⁹			26,904	3,913	2,127		2,547		27,356	3,041	20,855
Less than 0.31 percent sulfur			842	_			-601		NA	NA	1,361
0.31 to 1.00 percent sulfur			3,432	1,443	_		696		NA	NA	2,779
Greater than 1.00 percent sulfur			22,630	2,470	2,127		2,452		NA	NA	16,715
Petrochemical Feedstocks			23,580	7,488	251		-265		-	31,584	2,188
Naphtha for Petro. Feed. Use			16,538	1,980	154		-16		_	18,688	1,391
Other Oils for Petro. Feed. Use			7,042	5,508	97		-249		_	12,896	797
Special Naphthas			3,434	455	-51		138		3,182	518	1,000
Lubricants			9,846	1,734	-2,216		-1,391		4,403	6,352	5,825
Waxes			583	72			-21		137	539	285
Petroleum Coke			40,063		_		-810		31,252	9,899	3,687
Marketable			30,406		_		-810		31,252	242	3,687
Catalyst			9,657							9,657	
Asphalt and Road Oil			6,382	_	-481		161		1,004	4,736	4,272
Still Gas			30,536							30,536	
Miscellaneous Products			4,049	16	-		-28		269	3,824	324
Total	457,329	7,198	638,679	477,106	-320,729	14,306	28,397	586,106	200,340	459,047	1,162,828

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.